

## EVENING TECHNICAL MEETING

# Drilling Deeper: Geomechanics and Geohazards

Wednesday, 27 August 2014

Parmelia Hilton Hotel (Swan Room), Mill Street, Perth

**Registration** 5.30 pm: Presentations 6.00 pm – 7.30 pm Networking over drinks and finger food 7.30 pm – 9.00 pm

Chaired by: **Meysam Banimahd, Senior Geotechnical Engineer, Woodside Energy Ltd**

### **Petroleum Geomechanics for Drilling, Completion and Production Cycles**

#### **Sadegh Asadi, Senior Geomechanics Consultant, Baker Hughes**

Petroleum “Geomechanics” or “Rock Mechanics” involves the engineering study of the behaviour of the rock which deals with issues in geosciences related to rock mass mechanics, such as applied to hard rock drilling in high depths. Geomechanics helps to understand the mechanics of interactions of drilling fluid (mud), principal in-situ stresses, pore-fluid pressure and formation rock mechanical properties in the entire Petroleum Engineering process. In drilling phase, it helps to define the safe mud weight to avoid influx of formation pore-fluid into the well while maintaining wellbore stability without fracturing the wellbore wall. During well completions, an improperly defined Geomechanical model can lead to unexpected costly problems such as sand production. Due to reservoir depletion during production phase, a dynamic reservoir Geomechanical model is essential for operational planning such as fluid injection to enhance production and reservoir stimulation by hydraulic fracturing.

### **Geomechanics for reservoir and beyond – examples of faults impact on fluid migration**

#### **Laurent Langhi, Senior Geologist, Research Team Leader, CSIRO**

Numerical approaches to Geomechanics allow the integration of geology, petrophysics and rock mechanics to predict and manage reservoirs deformation and failure that will impact well placement and production strategy. When coupled with geophysics, reservoir modelling and structural geology, these approaches can also successfully increase the ability to predict faults behaviour and their impact on fluid flow between reservoir compartments or away from the reservoir and can notably decrease exploration risk and address the issue of production-induced stress variation. Case study examples will illustrate how Geomechanical approaches were used to predict flow pattern and trap integrity in oil and gas fields and CCS reservoirs.

### **Faults, Fluid Migration and Geohazards; Much Ado About Nothing?**

#### **Kevin Day, Principal Geohazard Specialist, LR Senergy**

Faults and fluid migration have long been high on the list of suspects in relation to geohazards affecting well planning and drilling operations. Whilst Geomechanics plays a vital role in planning and execution, pre-drill assessment of both seismic and seabed data can identify features which may provide clues to the likelihood and presence of past and present fluid migration. The presentation will demonstrate the full scope of such assessments and cover examples from a wide range of basins and geological settings, with comments on interpretational pitfalls and risks associated with these features.

**Event Sponsored by:**

**REGISTRATION FEES:** SUT Members \$15: Non-Members \$35\*



E-PRECISION LABORATORY

Join the Society of Underwater Technology Now

\*New 'Full' Members can attend

this Evening Meeting **Free\***

Apply for Membership today by visiting [www.sut.org.au](http://www.sut.org.au).

SUT Evening Technical Meeting registrations are now online. Payment during the registration process (via Mastercard or Visa credit card) is required in order to secure your place. Should your organisation wish for an invoice, all names will be required upfront and changes in delegate numbers will not be permitted. To request an invoice please email [perthevents@sut.org](mailto:perthevents@sut.org) with all delegate names. Should you have any questions please contact the SUT on + 61 (0) 8 9446 9903 or email [perthevents@sut.org](mailto:perthevents@sut.org).