Piper Alpha – The Catalyst for Industry Regulation Change

Jeremy Dunster
Manager Assessment and Inspection

Society for Underwater Technology - Perth Branch Inc June 13, 2018



Pre-Piper alpha: 1967-88





Petroleum (Submerged Lands)

No. 118 of 1967

An Act relating to the Exploration for, and the Exploitation of, the Petroleum Resources, and certain other Resources, of the Continental Shelf of Australia and of certain Territories of the Commonwealth and of certain other Submerged Land.

[Assented to 22 November 1967]

Preamble

WHEREAS in accordance with international law Australia as a coastal state has sovereign rights over the continental shelf beyond the limits of Australian territorial waters for the purpose of exploring it and exploiting its natural resources:

AND WHEREAS Australia is a party to the Convention on the Continental Shelf signed at Geneva on the twenty-ninth day of April, One thousand nine hundred and fifty-eight, in which those rights are defined:

AND WHEREAS the exploration for and the exploitation of the petroleum resources of submerged lands adjacent to the Australian coast would be encouraged by the adoption of legislative measures applying uniformly to the continental shelf and to the sea-bed and subsoil beneath territorial waters: Work practices

Directions

State regulation



Seas and Submerged Lands Act 1973

No. 161 of 1973

AN ACT

Relating to Sovereignty in respect of certain Waters of the Sea and in respect of the Airspace over, and the Sea-bed and Subsoil beneath, those Waters and to Sovereign Rights in respect of the Continental Shelf and relating also to the Recovery of Minerals, other than Petroleum, from the Sea-bed and Subsoil beneath those Waters and from the

Continental Shelf.

[Assented to 4 December 1973]

Preambl

WHEREAS a belt of sea adjacent to the coast of Australia, known as the territorial sea, and the airspace over the territorial sea and the bed and subsoil of the territorial sea, are within the sovereignty of Australia:

AND WHERIAS Australia is a party to the Convention on the Territorial Sea and the Contiguous Zone a copy of which in the English language is set out in Schedule 1:

AND WHEREAS Australia as a coastal state has sovereign rights in cospect of the continental shelf (that is to say, the sea-bed and subsoil of certain submarine areas adjacent to its coast but ourside the area of the territorial sea) for the purpose of exploring it and exploiting its natural resources:

AND WHEREAS Australia is a party to the Convention on the Continental Shelf a copy of which in the English language is set out in Schedule 2:

Commonwealth claims rights in relation to the continental shelf outside territorial waters **and** territorial and internal waters.



07/05/2018 Legal database - View Cases: NewSouth Wildes v. Commonwealth - (17 December 1975)

Australian Government
Australian Taxation Office

Legal database

New South Wales and Others v Commonwealth

(Judgment by: Jecobe J)

New South Wales and Others v. Commonwealth

Court:

High Court of Australia

Judges:

Barwick CJ McTiernan J

Gibbs J

Stephen J Mason J

Jacobs JMurphy J

Legislative References:

Judiciary Act 1903 - s 18 Territorial Waters Jurisdiction Act 1878 - The Act

Seas and Submerced Lands Act 1973 - The Act

Federal Council of Australasia Act 1885 - s 15

Australian Constitutions Act 1850 - s 1

New South Wales Constitution Act 1855 - s 7

Australian Colonies Act 1861 - s 2

Colonial Boundaries Act 1895 - s 2

Statute of Westminster (Adoption) Act 1942 - The Act

Case Reference

Airlines of New South Wales Pty Ltd v State of New South Wales (No 2) - (1965) 113 CLR 54; [1965] ALR 964

Amalgamated Society of Engineers v Adelaide Steamship Co Ltd (the Engineers Case) - (1920) 26 ALR 337; 28

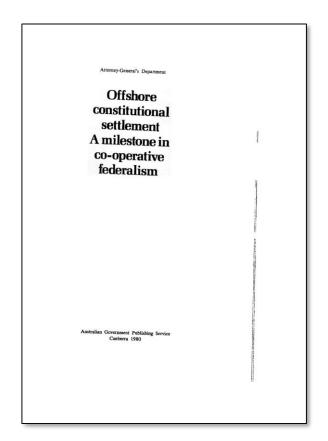
https://www.sto.gov.au/law/Mewdocument? Mode+type 8TOC = %2205%3A Cases%3A + ligh%20 Court%3A 1975%3A New 9620 South%20 Nalies%20 v.%20 The %20 Nalies May 100 South No. 100 Nalies May 100 Nalies May

High Court challenge

Commonwealth wins







- Vesting in the States the title to the seabed beneath the "coastal waters"
- States regulate coastal waters & Designated Authorities regulate adjacent "offshore areas"
- Major decisions made by Joint Authority (offshore areas)



Jurisdictions Post OCS







PETROLEUM (SUBMERGED LANDS) ACTS

SCHEDULE

SPECIFIC REQUIREMENTS AS TO OFFSHORE PETROLEUM EXPLORATION AND PRODUCTION

NOVEMBER 1985

Consolidated

Standing direction

 Commonwealth and State and Territory versions



- P(SL)A s97 "A permittee or licenseeshall secure the safety, health and welfare of persons engaged in those operations in or about the permit area or licence area."
- Prescriptive requirements regarding OHS matters in the Schedule of Specific Requirements

A596995 13 June 2018



Prior Notice

- Flixborough 1974 -
- Seveso 1977-
- Bhopal 1984 -
- Sandoz 1986 -
- Kings Cross 1987-

UK CIMAH Regulations 1984

European Seveso Directive 1982

US CCPS, UN/World Bank initiatives

European Seveso II Directive

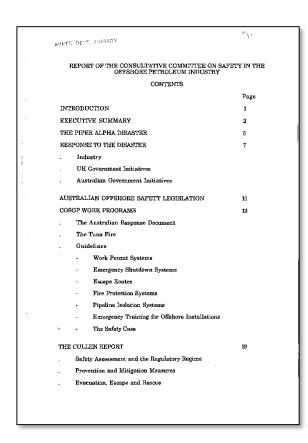
UK Railway Safety Cases 1994

10

Post Piper alpha: 1988-05







- COSOP formed Oct 1988
- Reported in Feb 1991
- Considered Petrie and Cullen Reports
 - Initial Response
 - Guidelines
 - Cullen recommendations





B. COSOP Membership C. Australian Response Document		2
Safety Management Issues Structure of the Inspectorate RECOMMENDATIONS 25 APPENDICES A. Terms of Reference B. COSOP Membership C. Australian Response Document D. COSOP Guidelines - Work Permit Systems - Emergency Shatdown Systems - Escape Routes - Fire Protection Systems - Emergency Safety Training - Safety Case - UK Regulations - Offshore Installations (Emergency Pipeline Valve) Regulations F. Table of Cullen Recommendations F. Discussion paper	cos	SOP'S CONSIDERATION OF THE CULLEN REPORT 21
Structure of the Inspectorate RECOMMENDATIONS 25 APPENDICES A. Terms of Reference B. COSOP Membership C. Australian Response Document D. COSOP Outdedines - Work Permit Systems - Emergency Shutdown Systems - Escape Routes - Fire Protection Systems - Emergency Stations - Emergency Satisfary Training - Safety Case - UK Regulations - Offshore Installations (Emergency Pipeline Valve) Regulations E. Table of Cullen Recommendations F. Discussion paper		Consultation with the Offshore Industry
RECOMMENDATIONS 25 APPENDICES A. Terms of Reference B. COSOP Membership C. Australian Response Document D. COSOP Guidelines - Work Permit Systems - Emergency Shutdown Systems - Escape Routes - Fire Protection Systems - Emergency Safety Training - Safety Case - UK Regulations - Offshore Installations (Emergency Pipelic Valve) Regulations E. Table of Cullen Recommendations F. Discussion paper		Safety Management Issues
APPENDICES A. Terms of Reference B. COSOP Membership C. Australian Response Document D. COSOP Outdelines - Work Permit Systems - Emergency Shutdown Systems - Eacape Routes - Fire Protection Systems - Emergency Safety Training - Safety Case - UK Regulations - Offshore Installations (Emergency Pipeline Valve) Regulations Table of Cullen Recommendations F. Discussion paper		Structure of the Inspectorate
A. Terms of Reference B. COSOP Membership C. Australian Response Document D. COSOP Guidelines - Work Permit Systems - Emergency Shutdown Systems - Escape Routes - Fire Protection Systems - Emergency Safety Training - Safety Case - UK Regulations - Offshore Installations (Emergency Pipelie Valve) Regulations E. Table of Cullen Recommendations F. Discussion paper	REC	COMMENDATIONS 25
B. COSOP Membership C. Australian Response Document D. COSOP Guidelines - Work Permit Systems - Emergency Shutdown Systems - Escape Routes - Fire Protection Systems - Emergency Safety Training - Safety Case - UK Regulations - Offshore Installations (Emergency Pipeline Valve) Regulations E. Table of Cullen Recommendations P. Discussion paper	APP	ENDICES
C. Australian Response Document D. COSOP Guidelines - Work Permit Systems - Emergency Shutdown Systems - Escape Routes - Fire Protection Systems - Emergency Safety Training - Safety Case - UK Regulations - Offshore Installations (Emergency Pipeline Valve) Regulations E. Table of Cullen Recommendations F. Discussion paper	Α.	Terms of Reference
D. COSOP Guidelines - Work Permit Systems - Emergency Shutdown Systems - Escape Routes - Fire Protection Systems - Emergency Safety Training - Safety Case - UK Regulations - Offshore Installations (Emergency Pipeline Valve) Regulations E. Table of Cullen Recommendations F. Discussion paper	B.	COSOP Membership
Work Permit Systems Emergency Shutdown Systems Escape Routes Fire Protection Systems Emergency Safety Training Safety Case UK Regulations - Offshore Installations (Emergency Pipeline Valve) Regulations Tuble of Cullen Recommendations Discussion paper	C.	
Emergency Shutdown Systems Escape Routes Fire Protection Systems Emergency Safety Training Safety Case UK Regulations - Offshore Installations (Emergency Pipeline Valve) Regulations Table of Cullen Recommendations Discussion paper Discussion paper	D.	
Escape Routes Pire Protection Systems Emergency Safety Training Safety Case UK Regulations - Offshore Installations (Emergency Pipeline Valve) Regulations Table of Cullen Recommendations Discussion paper		
Fire Protection Systems Emergency Safety Training Safety Case UK Regulations - Offshore Installations (Emergency Pipeline Valve) Regulations Tuble of Cullen Recommendations Discussion paper		
Emergency Safety Training Safety Case UK Regulations - Offshore Installations (Emergency Pipeline Valve) Regulations Table of Cullen Recommendations Discussion paper		
Safety Case UK Regulations - Offshore Installations (Emergency Pipeline Valve) Regulations Use Table of Cullen Recommendations Discussion paper		
UK Regulations - Offshore Installations (Emergency Pipeline Valve) Regulations Tuble of Cullen Recommendations Discussion paper		
line Valve) Regulations E. Table of Cullen Recommendations F. Discussion paper		
E. Table of Cullen Recommendations F. Discussion paper		
F. Discussion paper	_	
Organization chart showing relationship between agencies		
		•

Key Recommendations:

- Adopt safety case principle
- Progress objective approach
- 2 year transition period
- Endorsement of Cullen recs
- OHS provisions
- Single point of contact for OHS (DAs)
- DA resources and training

13





Petroleum (Submerged Lands) Amendment Act 1992

No. 217 of 1992

An Act to amend the *Petroleum (Submerged Lands) Act* 1967 to promote the occupational health and safety of persons employed in the designated areas, and for related purposes.

[Assented to 24 December 1992]

The Parliament of Australia enacts:

hort title et

- 1.(1) This Act may be cited as the Petroleum (Submerged Lands) Amendment Act 1992.
- 5 (2) In this Act, "Principal Act" means the Petroleum (Submerged Lands) Act 1967.

Commencemen

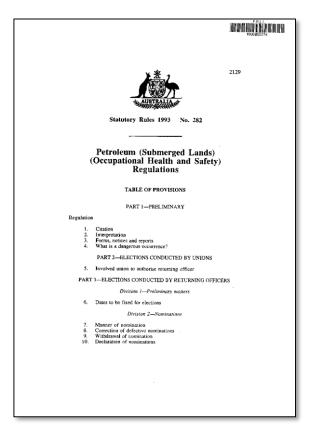
- 2.(1) Subject to subsection (2), the provisions of this Act commence on a day or days to be fixed by Proclamation.
- (2) If a provision of this Act does not commence under subsection
 (1) within a period of 6 months beginning on the day on which this

Schedule 7 – OHS

- General and specific duties
- Workplace arrangements
- Investigation
- Reporting



A596995



- OHS Regulations established
 - Primarily concerning HSR elections

13 June 2018 15





A596995

PETROLEUM (SUBMERGED LANDS) ACTS

SCHEDULE

SPECIFIC REQUIREMENTS AS TO OFFSHORE PETROLEUM EXPLORATION AND PRODUCTION

18 DECEMBER 1995

- Schedule includes safety case
 - Single page covering:
 - (a) HAZID & MAEs
 - (b) SMS
 - (c) provision for TR & EER, in the event of a major emergency.
 - Required by 1 July 1996

13 June 2018 16





Petroleur (Manager Facilities

Statutory Rules made under the

Petroleum (St

Prepared by the C Attorney-General

THE REGULATION OF HEALTH AND SAFETY IN THE AUSTRALIAN OFFSHORE PETROLEUM INDUSTRY (1996 BARRELL REPORT)

REPORT BY DR TONY BARRELL, 1996

- Preface
- Foreword
- . Chapter 1 Introduction
- . Chapter 2 Effectiveness of the Regime
- . Chapter 3 Future roles of the various parties
- Chapter 4 Recommendations
- . Chapter 5 References

This report records the findings and conclusions of a review of the management of safety in Australian offshore oil and gas operations. It is addressed to Senator the Hon. Warreick Parer, the then Minister for Resources and Energy. The review was carried out by Dr Tony Barrell on behalf of Yony Barrell Partnership during the period April and May 1996.

After an intrial briefling from Senster Pierr and selsion efficials from the Department of Primary Industries and Energy, Dr. Beartel field meetings with Commonwealth and Starkfull' ifficials, operators and other compenses involved in the offshore of and gas industry, uncost, industry associations and also more a number of other compenses and orgenesiones through joint, meetings such as the Merclima Offshore Petrolium Selfity Africacy Group, this review was further information by values to a number of defined residuals on the horth West Selfiel and the defined residuals on the horth West Selfiel and the defined residuals on the horth West Selfiel and the defined residuals of the selfield and the selfield of t

Chapter One outlines the reasons for the review and sets the context of the new safety case (objective-based) regulatory regime which has replaced the traditional prescriptive system. Di Barrell also discusses the role of the resultator in this new context.

Chapter Two details Dr Barrell's assessment of the effectiveness of the parties to the new regime. In brief, he considers that, with some exceptions, safety standards in the Australian offshore oil and gas industry are reasonably good and getting better, and that the prospects are encouraging for a well focused and cost-effective regime in the coming years.

Chapter Three considers the future roles of operators, the States/NT and the Commonwealth in their involvement in offshore safety. Dr Barrisi discusses aspects of the roles of these parties in regard to the design/construction and implementation of new fucifities, the development of guidance fee preparing safety cases, and auditing and inspection. The also comments on the use of performance measures and some aspects of the legislative/regalatory framework.

Chapter Four summerises Dr Barrell's specific recommendations for improving Austrolla's offshore safety arrangements. These have been extracted from the main body of the text where the recommendations are detailed in beld text.

Safety Case Regulations

- Still includes some consents
- Establishes FD, FSA and SMS descriptions
- Detailed content requirements
- "Operator" (notification)
- Barrel Review
 - Implementation progress





DEPARTMENT OF INDUSTRY, SCIENCE AND RESOURCES
Offshore Safety and Security, Petroleum and Electricity Division

AUSTRALIAN OFFSHORE PETROLEUM SAFETY CASE REVIEW

Future

Arrangements

For The

Regulation

Of Offshore

Petroleum Safety

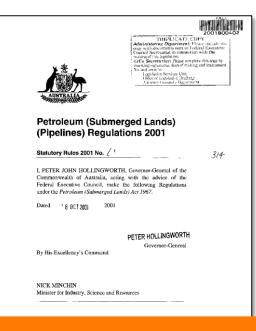
September 2001

Review established in 1999

- Legislative overlap
- Lack of regulatory skills, capacity and consistency
- Legislative deficiencies
- Recommended a single expertise based, independent agency

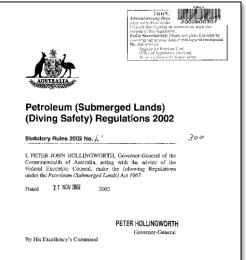






PMPs

- DSMSs
 - DPPs



IAN MACFARLANE

Minister for Industry, Tourism and Resources

Both later incorporated into the OPGGS (Safety) Regulations

990/97A-011007V-1000-193.NA







Petroleum (Submerged Lands) Amendment Act 2003

No. 118, 2003

An Act to amend the Petroleum (Submerged Lands) Act 1967, and for other purposes

Note: An electroma ventors of this Act is available in SCALItplus that in Academius (no nov authenticomacularisses (TACM harr)



Offshore Petroleum (Safety Levies) Act 2003

No. 117, 2003

An Act to impose safety investigation levy, safety case levy, and pipeline safety management plan levy, in relation to offshore petroleum facilities

Note: Art electromo version ni iliu. Act is available in SCALliplus (http://iscaleplus.inv.gov.us/html/cornacs/hovese/TXCN.htm)



Administrating Department 2004/B00/557
Places module the September 2004/B00/557
Places Fire trade Coursel Seminatorial is convention with the making of this ligidition.

The September 2004 Places on the September 2004 Places or value of the September 2004 Places 2004 Pl

Offshore Petroleum (Safety Levies) Regulations 2004

Statutory Rules 2004 No. / 1

315

 PHILIP MICHAEL JEFFERY, Governor-General of the Commonwealth of Australia, acting with the advice of the Federal Executive Council, make the following Regulations under the Offshore Petroleum (Safety Levies) Act 2003 and the Petroleum (Sumerged Londs) Act 1967.

Dated 4 NOV 2004

2004

PM Jeffery Governor-General

By His Excellency's Command

IAN MACFARLANE

Minister for Industry, Tourism and Resources

Establishing NOPSA

04062774-040628Z.tixc. 25/13/2004. 3:36 pm





Petroleum (Submerged Lands) (Management of Safety on Offshore Facilities) Regulations 1996

Statutory Rules 1996 No. 298 as amended

made under the

Petroleum (Submerged Lands) Act 1967

This compilation was prepared on 1 January 2005 taking into account amendments up to SR 2004 No. 272

Prepared by the Office of Legislative Drafting and Publishing, Attorney-General's Department, Canberra

Federal Register of Legislative Instruments 12005C00053

- Single Independent
 Regulator for safety in
 offshore areas (NOPSA)
- Safety cases
 - No consents
 - Operator nomination (by titleholder or owner)



Further drivers of regulatory change: 2006-18







Recurring themes

- Conferral
- Jurisdiction







Report of the Montara Commission of Inquiry

Commissioner David Borthwick AO PSM

June 2010



Offshore Petroleum and Greenhouse Gas Storage Legislation Amendment (Miscellaneous Measures) Act 2010

No. 118, 2010

An Act to amend the Offshore Petroleum and Greenhouse Gas Storage Act 2006, and for other purposes



Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Regulations 2011

Select Legislative Instrument 2011 No. 54 as amended

made under the

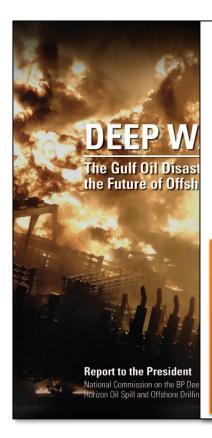
Offshore Petroleum and Greenhouse Gas Storage Act 2006

This compilation was prepared on 1 November 2011 taking into account amendments up to 2011 No. 198

Prepared by the Office of Legislative Drafting and Publishing, Attorney-General's Department, Canberra

Responsibly for regulation of well integrity in offshore areas transferred to NOPSA







Offshore Petroleum and Greenhouse Gas Storage (Environment) Amendment Regulations 2011 (No. 1)

Select Legislative Instrument 2011 No. 251

I, QUENTIN BRYCE, Governor-General of the Com of Australia, acting with the advice of the Federal Council, make the following Regulations under th Petroleum and Greenhouse Gas Storage Act 2006.

Dated 7 December 2011



Offshore Petroleum and Greenhouse Gas Storage (Safety) Amendment Regula 2011 (No. 1)

Select Legislative Instrument 2011 No. 254

I, QUENTIN BRYCE, Governor-General of the Com of Australia, acting with the advice of the Federal Council, make the following Regulations under the Petroleum and Greenhouse Gas Storage Act 2006.

Dated 7 December 2011



Offshore Petroleum and Greenhouse Gas Storage (Resource Management and Administration) Amendment Regulations 2011 (No. 1)

Select Legislative Instrument 2011 No. 253

I, QUENTIN BRYCE, Governor-General of the Commonwealth of Australia, acting with the advice of the Federal Executive Council, make the following Regulations under the Offshore Petroleum and Greenhouse Gas Storage Act 2006.

Dated 7 December 2011

Establishing NOPSEMA & NOPTA
Responsibly for regulation of environmental
management in offshore areas transferred to
NOPSEMA



- Single regulator for OHS, ENV, WI in offshore areas
- Objective based
 - Act with duties (OHS)
 - Regulations with permissioning documents
- Conferral only for OHS in Victorian state waters



The challenge





Behavioural Change

Industry

- Belief that good business = safe & environmentally responsible
- Buy-in throughout industry
- Aspiring to be to "World Class"

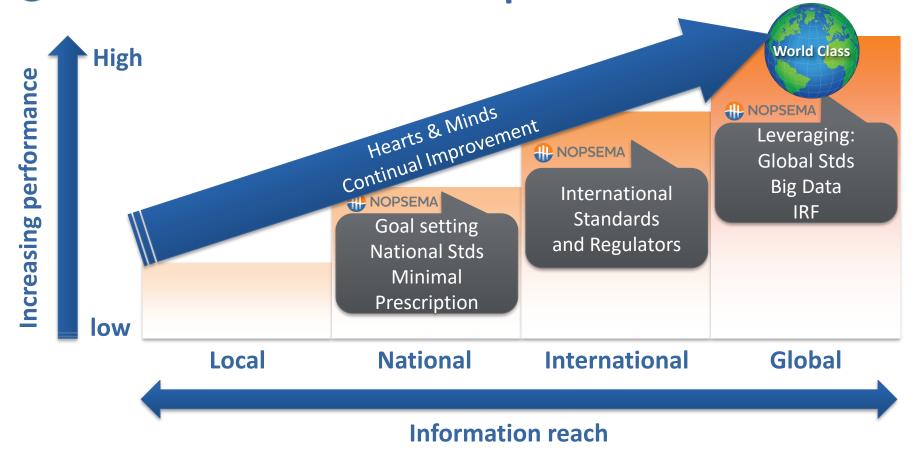
NOPSEMA

- Believes that a "step change" is not just possible, but achievable, likely and can occur faster
- Our whole organisation working together
- Increasingly drawing on broader data sets
- Using of all our powers and functions to get there





Performance improvement framework





Communicating Our Perspectives



Promote

Advise

Knowledge



Pathways to Improvement



Stopping old incidents



Finding one, fixing many



Responding to evolving trends



Preventing MAEs: loss of life, containment



Preventing loss of well control



Effective incident response & spill source control



Oil spill preparedness arrangements

NOPSEMA



Investigation

Recommendations (Operator & Manufacturer)









An Example: DP Incidents

2005: "Two pushes of the stand-by button took place within the allowed 4 seconds through a **clipboard** being put on the DP console"

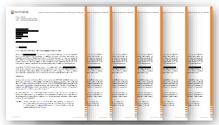
2009: "Main Cause Human error – Placing of **logbook** on surge switch"

2013: "a **clipboard** was placed on the DP desk which resulted in the fore/aft surge button being inadvertently pressed"

2013: "DPO inadvertently pressed the joystick button with the **logbook** he was reading from"

2014: "Initiating Event: Auto DP was deselected when the rough DP logbook was placed on the DP control desk"

Manufacturers



Regulators



International Regulators' Forum GLOBAL OFFSHORE SAFETY

Industry







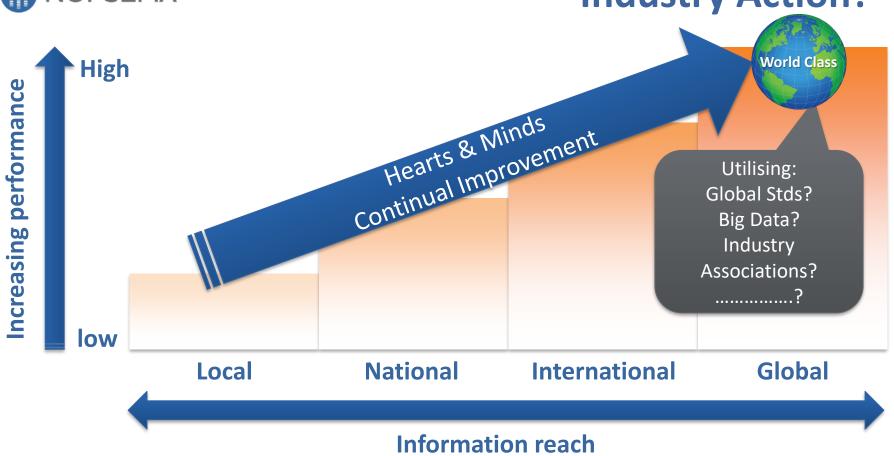








Industry Action?



Subscribe to NOPSEMA news and information via the form at: http://eepurl.com/jAlQj

